

Submit In Quadruplicate To:

**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102

**SUNDRY NOTICES AND REPORT OF WELLS**

Operator **Forza Operating, LLC**  
Address **24900 Pitkin Road, Suite 145**  
City **Spring** State **TX** Zip Code **77386**  
Telephone **281-453-8200** Fax

Lease Name:  
**Turner**  
Type (Private/State/Federal/Tribal/Allotted):  
**Private**  
Well Number:  
**34-1H**

Location of well (1/4-1/4 section and footage measurements):  
SWSW, Section 34, T35N, R1E  
330' FSL x 940' FWL

Unit Agreement Name:  
**APR U 4 2022**

API Number:  
**25** | **101** | **24275**  
State County Well

Field Name or Wildcat:  
**Wildcat**  
Township, Range, and Section:  
**T35N, R1E, S34**  
County:  
**Toole**


Indicate below with an X the nature of this notice, report, or other data:


- Notice of Intention to Change Plans
- Notice of Intention to Run Mechanical Integrity Test
- Notice of Intention to Stimulate or to Chemically Treat
- Notice of Intention to Perforate or to Cement
- Notice of Intention to Abandon Well
- Notice of Intention to Pull or Alter Casing
- Notice of Intention to Change Well Status
- Supplemental Well History
- Other (specify) \_\_\_\_\_

- Subsequent Report of Mechanical Integrity Test
- Subsequent Report of Stimulation or Treatment
- Subsequent Report of Perforation or Cementing
- Subsequent Report of Well Abandonment
- Subsequent Report of Pulled or Altered Casing
- Subsequent Report of Drilling Waste Disposal
- Subsequent Report of Production Waste Disposal
- Subsequent Report of Change in Well Status
- Subsequent Report of Gas Analysis (ARM 36.22.1222)

**Describe Proposed or Completed Operations:**

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.  
Forza Operating plans to hydraulically fracture 16 stages of the Nisku Formation in late April of 2022 using 20/40 sand and linear gel. All volumes are attached with job disclosure.  
I have attached a WBD and a complete Chemical disclosure for all chemicals being used in the stimulation.  
Max Anticipated Treating pressure 2650 psi.

**BOARD USE ONLY**  
Approved **APR 04 2022** Date  
 Name  
**Petroleum Engineer** Title

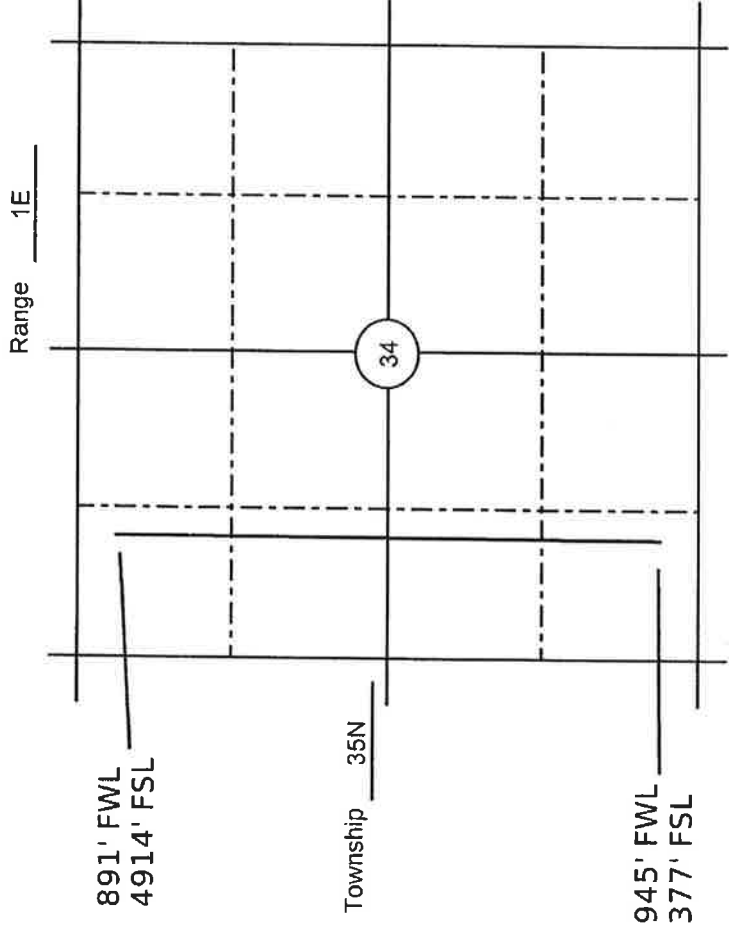
The undersigned hereby certifies that the information contained on this application is true and correct.  
Date **4/4/2022**  
 Signed (Agent)  
Chase Menard - Petroleum Engineer  
Print Name and Title  
Telephone: **281-453-8200**

**RECEIVED**

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**SUPPLEMENTAL INFORMATION**

NOTE: Additional information or attachments may be required by Rule or by special request.  
Plot the location of the well or site that is the subject of this notice or report.



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**APR 04 2022**

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GAS CONSERVATION • BILLINGS**

**BOARD USE ONLY**

**CONDITIONS OF APPROVAL**

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

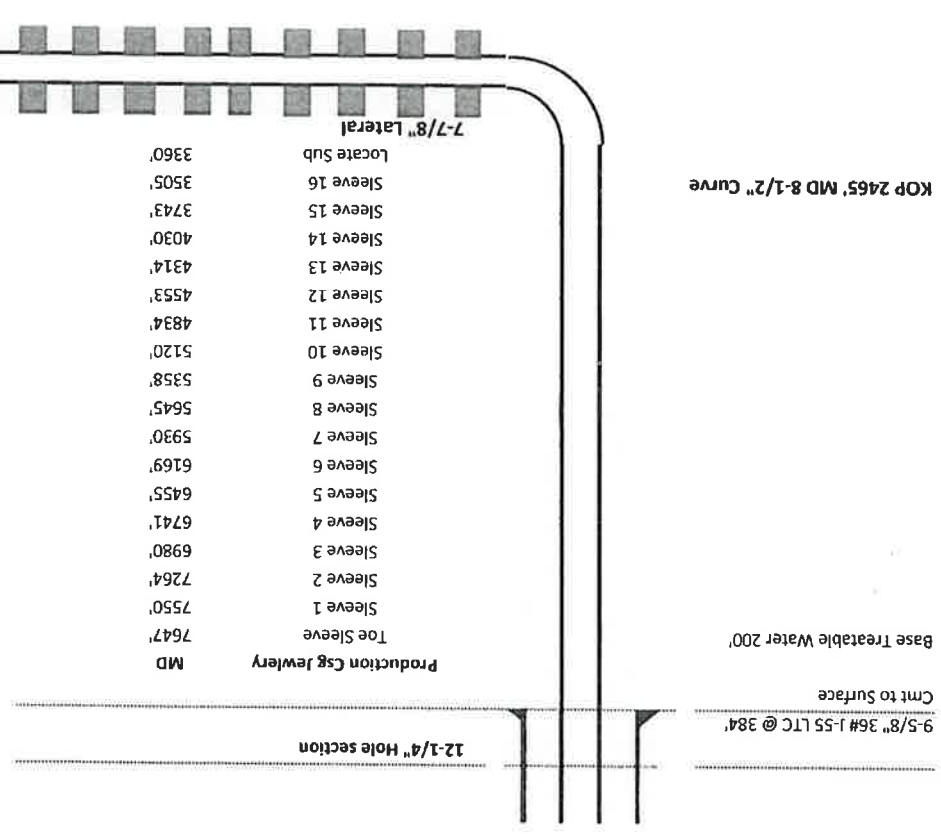
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### Forza Operating, LLC

Well Name: Turner 34-1H  
 County, State: Toole, MT  
 API: 25-101-24275  
 Surface Location: 35N-1E-34 SWSW  
 Landing Point: SWSW Section 34  
 Bottom Hole Location: NWNW Section 34



Base Treatable Water 200'

9-5/8" 36# 1-55 LTC @ 384'

Cmt to Surface

Production Csg Jewelry

MD 7647'

Sieve 1 7550'

Sieve 2 7264'

Sieve 3 6980'

Sieve 4 6741'

Sieve 5 6455'

Sieve 6 6169'

Sieve 7 5930'

Sieve 8 5645'

Sieve 9 5358'

Sieve 10 5120'

Sieve 11 4834'

Sieve 12 4553'

Sieve 13 4314'

Sieve 14 4030'

Sieve 15 3743'

Sieve 16 3505'

Locate Sub 3360'

7-7/8" Lateral

4-1/2" 15.1# LTC @ 7723'

Casing Info

Size, wt, grade	Set Depth	Burst	Collapse	ID	Drift ID
9-5/8", 36#, 1-55	7723 MD	14420	14320	3.826	3.701
4 1/2", 15.1#, P-110	384 MD	3520	2020	8.921	8.765

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partTreatmentType	topDepth	baseDepth	serviceProvider	fractureScenario	componentType	proppantType	tradeName	supplier	purpose	carrierFluidType	size	unitOfMeasure	volumeWeight	casNumber	ingredientName	maxConcnComp	maxConcnHydratantFluid	tradeSecret
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Carrier Fluid		Sand, Uncatcd	Iron Horse Energy Services	Water		20/40	Pounds	1249600.000	7732-18-5	Water	100.000000	80.589910	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Proppant			Iron Horse Energy Services				Pounds	14808-60-7	14808-60-7	Cristalline Silica	100.000000	18.228057	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		15% HCl	Fusion Technologies Inc.	Acid			bl	60.500	7647-01-0	Non-hazardous Ingredients	85.000000	0.263614	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		15% HCl	Fusion Technologies Inc.	Acid			bl	60.500	7647-01-0	Hydrochloric Acid	15.000000	0.046520	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-CBX-5	Fusion Technologies Inc.	Crosslinker			Pounds	12000.000	Not Available	Non-hazardous Ingredients	70.000000	0.122679	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-CBX-5	Fusion Technologies Inc.	Crosslinker			Pounds	12000.000	10043-35-3	Boric Acid	30.000000	0.052577	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-CBX-5	Fusion Technologies Inc.	Crosslinker			Pounds	12000.000	584-08-7	Potassium Carbonate	30.000000	0.026288	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-BEZ-6D	Fusion Technologies Inc.	Breaker			Pounds	12000.000	1310-58-3	Potassium Hydroxide	10.000000	0.026288	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-FR-1C	Fusion Technologies Inc.	Friction Reducer			Pounds	4973.400	Not Available	Non-hazardous Ingredients	100.000000	0.072639	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-FR-1C	Fusion Technologies Inc.	Friction Reducer			Pounds	0.000	694128-26-4	Ethanediamine N,N,N-trimethyl-2-[(1-oxo-2-propenyl)-	50.000000	0.000016	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-FR-1C	Fusion Technologies Inc.	Friction Reducer			Pounds	0.000	64742-47-8	Petroleum Distillates, hydroreated light	30.000000	0.000010	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-FR-1C	Fusion Technologies Inc.	Friction Reducer			Pounds	0.000	Not Available	Non-hazardous Ingredients	16.000000	0.000005	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-FR-1C	Fusion Technologies Inc.	Friction Reducer			Pounds	0.000	78330-21-9	Alcohol, C11-14-iso-, C13-rich, ethoxylated	3.000000	0.000001	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-NE-7	Fusion Technologies Inc.	Surfactant			Pounds	0.000	124-04-9	Adipic Acid	1.000000	0.000000	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-NE-7	Fusion Technologies Inc.	Surfactant			Pounds	4984.000	67-56-1	Methanol	60.000000	0.038420	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-NE-7	Fusion Technologies Inc.	Surfactant			Pounds	4984.000	Not Available	Non-hazardous Ingredients	60.000000	0.038420	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-NE-7	Fusion Technologies Inc.	Surfactant			Pounds	4384.000	52624-57-4	Polyoxyalkylene Glycol	50.000000	0.032017	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-NE-7	Fusion Technologies Inc.	Surfactant			Pounds	4384.000	Not Available	Non-hazardous Ingredients	50.000000	0.032017	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Toxide P575LT	Iron Horse Energy Services	Bactericide/Bioicide			Pounds	3365.000	55566-30-8	Tetakis(hydroxymethyl)phosphonium sulfate	75.000000	0.038684	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Toxide P575LT	Iron Horse Energy Services	Bactericide/Bioicide			Pounds	3365.000	Not Available	Non-hazardous Ingredients	75.000000	0.038684	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-CS-1	Iron Horse Energy Services	Clay Control			Pounds	7888.000	67-48-1	Choline Chloride	70.000000	0.080643	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-CS-1	Iron Horse Energy Services	Clay Control			Pounds	7888.000	Not Available	Non-hazardous Ingredients	70.000000	0.080643	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-GA-1	Iron Horse Energy Services	Gelling Agent			Pounds	27082.000	64742-47-8	Petroleum distillates, hydroreated light	30.000000	0.034561	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-GA-1	Iron Horse Energy Services	Gelling Agent			Pounds	27082.000	Not Available	Non-hazardous Ingredients	30.000000	0.034561	
Multi-Stage Fracture	7550.0	7550.1	Iron Horse	Horizontal Cased Hole	Additive		Iron-FML-8	Fusion Technologies Inc.	Friction Reducer			Pounds	0.000	Not Available	Non-hazardous Ingredients	100.000000	0.000034	